Noted in the NID File  Location map pinned  Approval or Disapproval Letter  Date Completed, P. & A. or operations suspended  Pin changed on location map  Posit and Record of A & P  Value: Shut-Off Test  Well the Filed	
Noted in the NID File  Location map pinned  Approval or Disapproval Letter  Date Completed, P. & A. or operations suspended  Pin changed on location map  Pavit and Record of A & P  Placer Shut-Off Test	
Approval or Disapproval Letter  Date Completed, P. & A. or operations suspended  Pin changed on location map  Tovit and Record of A & P  Valer Shut-Off Test	
Approval or Disapproval Letter  Date Completed, P. & A. or operations suspended  Pin changed on location map  Povit and Record of A & P  Valuer Shut-Off Test  Cas Lai Ratio Test	
Date Completed, P. & A. or operations suspended  Pin changed on location map  Covid and Record of A & P  Value Shut-Off Test  Cov. Loi Ratio Test	
Valer Shut-Off Test	
Cas Loi Ratio Test	
Well My Filed	
	· · · · · · · · · · · · · · · · · · ·
PILE NOTATIONS	
Entered in NID File Checked by Chief	
Errored On S R Sheet Copy N I D to Field Office	*
Card indicad	
Card indicated Disapproval Letter  I W R for State or Fee Land	·········
COMPLETION DATA:	

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND (	OFFICE	Salt	Lake	City
LEASE	NUMBER .	Salt	Lake	071384
UNIT_	Utah	Fed	Bu	

## LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess	Bo	x 426			Сот	npany	Skelly Of	il Company
										E. Cosper
$Phone_{-}$			DA.	V18 5-	9682		Age		Distric	t Superintendent
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
/4 SW/I c. 6	405	24E	ı							Location
	·									

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-881a (Feb. 1951)



### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

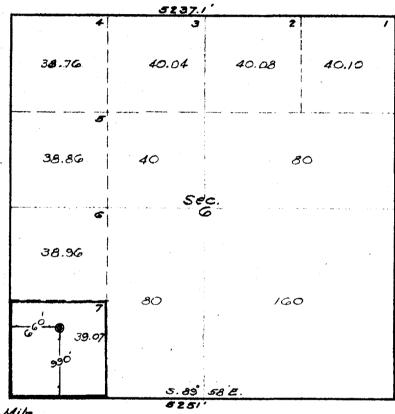
and	Office .	Balt.	Lake	City
.ease	No. Sa	lt L	le O	70384
1_24	IN a h	Ward.	***	

NOTICE OF INTENTION TO DRILL		X	SUBSEQUENT RE	PORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLA				PORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER				PORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OF			•	PORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR A				PORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR AL			-	WELL HISTORY
NOTICE OF INTENTION TO ABANDON WI				
(INDICATE	ABOVE BY CHECK MAI	RK NAT	URE OF REPORT, NO	DTICE, OR OTHER DATA)
Well No. 1 is located	d . <b>990</b> ft. fro	m {	line and	ft. from $\{W\}$ line of sec
(½ Sec. and Sec. No.)	(Twp.)	(Ran	ze)	(Meridian)
Anoth (Paradox)		Juni		Utah
(Field)	(Count	y or Sub	division)	(State or Territory)
State names of and expected depths to o		izes, we	OF WORK sights, and lengths important propose	s of proposed casings; indicate mudding jobs, co d work)
	bjective sands; show s ing points, and al	izes, well other	eights, and length important propose	proximate depth of 62001 to
It is our intention to test the Paradox format	bjective sands; show a ing points, and al drill Well it ion. Our ex	izes, well other	ights, and length important proposed. to an ap	proximate depth of 62001 to
It is our intention to test the Paradox forms 300' of 13-3/8" OD ear	bjective sands; show a ing points, and al drill Well ities. Our exting communications	izes, well other	ights, and length important propose 1. to an ap g progrem:	proximate depth of 62001 to is as follows: ks of cement, to be circula
It is our intention to test the Paradox forms	bjective sands; show a ing points, and al drill Well ities. Our exting communications	izes, well other	ights, and length important propose 1. to an ap g progrem:	proximate depth of 62001 to is as follows: ks of cement, to be circula
It is our intention to test the Paradox format 300° of 13-3/8" OD eac 6200° of 5-1/2" OD eac	bjective sands; show a ing points, and al drill Woll item. Our exting communications are sing communications.	izes, we lother life.	ights, and length important proposed. to an apg progress :	proximate depth of 6200° to is as follows: is of coment, to be circulate of coment.
It is our intention to test the Paradox forms 300' of 13-3/8" OD ear	bjective sands; show a ing points, and al drill Woll item. Our exting communications are sing communications.	izes, we lother life.	ights, and length important proposed. to an apg progress :	proximate depth of 6200° to is as follows: is of coment, to be circulate of coment.
It is our intention to test the Paradox formal 300° of 13-3/8" OD east 6200° of 5-1/2" OD east The designated drilling	bjective sands; show a ing points, and al drill Woll item. Our exting communications are sing communications.	izes, we lother life.	ights, and length important proposed. to an apg progress :	proximate depth of 6200° to is as follows: is of coment, to be circulate of coment.
It is our intention to test the Paradox formal 300° of 13-3/8" OD east 6200° of 5-1/2" OD east The designated drilling	bjective sands; show a ing points, and al drill Woll item. Our exting communications are sing communications.	izes, we lother life.	ights, and length important proposed. to an apg progress :	proximate depth of 6200° to is as follows: is of coment, to be circulate of coment.
It is our intention to test the Paradox formal 300° of 13-3/8" OD east 6200° of 5-1/2" OD east The designated drilling	bjective sands; show a ing points, and al drill Woll item. Our exting communications are sing communications.	izes, we lother life.	ights, and length important proposed. to an apg progress :	proximate depth of 6200° to is as follows: is of coment, to be circulate of coment.
It is our intention to test the Paradox formal 300° of 13-3/8" OD ear 6200° of 5-1/2" OD ear The designated drilling San Juan County, Utah.	bjective sands; show a ing points, and al drill Well item. Our extends communicating communications communicating communicating communications communicating communications communicating communications communicating communications communic	izes, we lother	to an appropriate program in the second prog	proximate depth of 6200° to is as follows: is of coment, to be circulate of coment.
It is our intention to test the Paradox formal 300° of 13-3/8° OD earlies of 5-1/2° OD earlies designated drilling San Juan County, Utah.	bjective sands; show a ing points, and al drill Woll item. Our extends communication of the c	izes, we lother	ights, and length important proposed. to an app g progress : the 300 mag. the 250 mag. the 250 mag. the 250 mag.	proximate depth of 62001 to is as follows:  ks of cement, to be circulate of cement.  Section 6-408-24E,
It is our intention to test the Paradox formal 300° of 13-3/8" OD ear 6200° of 5-1/2" OD ear The designated drilling San Juan County, Utah.  I understand that this plan of work more than 100 of 100 or 100	bjective sands; show a ing points, and al drill Well idea. Our extends communication of the same	izes, we lother	ights, and length important proposed. to an app g progress : the 300 mag. the 250 mag. the 250 mag. the 250 mag.	proximate depth of 62001 to is as follows:  ks of cement, to be circulate of cement.  Section 6-408-24E,
It is our intention to test the Paradox formal 300° of 13-3/8" OD ear 6200° of 5-1/2" OD ear The designated drilling San Juan County, Utah.  I understand that this plan of work more than 100 of 100 or 100	bjective sands; show a ing points, and al drill Well idea. Our extends communication of the same	izes, we lother	ights, and length important proposed. to an app g progress : the 300 mag. the 250 mag. the 250 mag. the 250 mag.	proximate depth of 62001 to is as follows:  ks of cement, to be circulate of cement.  Section 6-408-24E,
It is our intention to test the Paradox formal 300' of 13-3/8" OF each 6200' of 5-1/2" OF each formal forma	bjective sands; show a ing points, and al drill Well idea. Our extends communication of the same	izes, we lother	to an appropriate program is program is program is the 300 mag. The 250 mag. The 25	proximate depth of 62001 to is as follows:  ks of cement, to be circulate of cement.  Section 6-408-24E,

COMPANY SKELLY OLL COMPANY	A	
Well Name & No. Utah Fed WBM, Well No. 1	Lease No.	Labo 07000
Location 990' from the South line and 660' from W		
Being in Lot 7 of shown sec. 6		

Sec. 6, TAOS, R 24 M. Menny, Salt Lake Meridian, San Juan County, Utah

Ground Elevation



Section shown as surveyed in 1899 and shown on official plat

4"= 1 Mile

Surveyed April 28

Migton, New Mexico

19.59

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Ernest V. Echohawk Registered Land Surveyor

N. M. Reg. #1545

Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16.

Skelly Oil Company
P. O. Box 426
Farmington, New Mexico

Attention: P. E. Cosper, District Supt.

#### Gentlemen:

Reference is made to my telephone conversation of May 7, 1959, with Mr. George Selinger of Skelly 9il Company concerning the proposed location for Well No. Utah Federal B-1, to be located 990 feet from the south line and \$60 feet from the west line of Section 6, Township 40 South, Range 24 East, SLEM, San Juan County.

It was brought to our attention, by Mr. Selinger, that this location has already been approved by the U. S. Geological Survey and that Skelly Oil Company owns all of Section 6.

For the above mentioned reasons, approval is hereby granted provided that, if the Commission rules in favor of 80-acre spacing in Cause No. 17, this well will constitute the drilling unit well for the Wk SWk of Section 6.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng. U.S.G.S. Farmington, New Maxico Form 9-831 a (Feb. 1951)

### (SUBMIT IN TRIPLICATE)

## Land Office Salk Lake City Lease No. Salt Lake 070364

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit Dich Fed "B"

SIR

## SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
OTICE OF INTENTION TO ABANDON WELL	
OTICE OF INTENTION TO PULL OR ALI'ER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.

Well No. 1is located	.990f	t. from $\left\{ \begin{array}{c} \bullet \\ S \end{array} \right\}$ line as	nd <b>660</b> ft. from	w line of sec
SW/A Section 6 (½ Sec. and Sec. No.)		248	8.L.K.	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Anoth (Payadox)		(County or Subdivision)	(Stat	or Territory)

The elevation of the derrick floor above sea level is sea. ft.

### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8FUDDED: 4:30 P.M., May 7, 1959.

Ran & set 13-3/6" ensing at 316° & commuted w/325 sks. reg. commt, 25 CaGl. Commt circulated to surface.



I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company SKELLY OIL COMPANY	
Box 426	
AddressFarmington, New Wexton	
<u></u>	By (Signed) P. E. Cosper
, <del></del>	Title District Superintendent

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt	lake	City
LEASE NUMBER _			
UNIT	Iltah.	Fed !	R"

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	T	he fol	lowing	is a	correc	et report of	operati	ions and	pro	duction (i	ncluding d	dox)!rilling and producing
•	Agen $t$	s add	ress	Box	426				Con	npany <b>S</b>	kelly 0il	. Company
						-						Superintendent
=	Sec. and	Twp.	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of (In thousa	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W/4	SW/1	1	24E	1								<u>SPUDDED</u> : 5/7/59
												Drilled to a depth of 6300' in the Hermosa formation, finding no commercial oil or gas Plugged & Abandoned.  LAST REPORT.
Ori	Lg. &	2 cc	- oc	C - '	Roswe Utah	11						
		1 00	- Fi	le								

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

Form 9-329 (January 1950) Form 9-331 a. (Feb. 1951)

### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Land Lease No. Salt Lara 07034 Unit Utah Pad \*P

(State or Territory)



SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
SUBSEQUENT REPORT OF SHOUTING UR ACIDIZING
SUBSEQUENT REPORT OF ALTERING CASING
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY
Drill stem test No. 1, 2, 3 & 4
NATURE OF REPORT, NOTICE, OR OTHER DATA)
<b>Ama 3.</b> , 19.
S line and 660 ft. from W line of sec. 6

The elevation of the derrick floor above sea level is t.

(1/4 Sec. and Sec. No.) Anoth (Paradom)

(Field)

#### DETAILS OF WORK

(County or Subdivision)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

DRILL STEE TEST NO. 1 - 5100-6161' (Issey section of Hersess formation). 3/4" BHG and 3/4 top opening. Tool opened with fair blow of air immediately, gas to surface in 20 minutes. Tool open for 3 hours. Gas continued with weak blow. Recovered 40' of mud, slightly gas out with very light show of cil, 35' of free cil, gravity 42.6 at 84°. To show of water. 30 minute ISBNP 15354. IFP 60%. FFP 60%. 30 Minute PSIERP 75%. Hyd. pressure in and out 3035%.

DRILL STREE TEST NO. 2 6171-6183' (Desert Creek section of Hermosa formation.) Tool open 2 hours with weak blow of air immediately and died immediately. Recevered 5' of drilling and. No show of oil or gas. 30 minute ISTRIP 454. IFP 30%. FFP 30%. 30 minute FSIERP 35%. Hyd. pressure in and out 3040%.

#### CONTINUED ON BACK

I understand that this plan of work must receive approval in writing by	the Geologic	al Survey before	operations may be commenced	ł.
Company SKELLY OIL COMPANY				
Address Farmington, New Mexico	•	•		*
4	Ву		• 	
	Title	District	Superintendent	

Form 9-331 a. (Feb. 1951)

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Salt Lake City Losse No. Salt Lake 070384 Unit Utah Ped "B"

HIK

## SUNDRY NOTICES AND REPORTS ON WELLS

 SUBSEQUENT REPORT OF WATER SHUT-OFF
 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
 SUBSEQUENT REPORT OF ALTERING CASING
 SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
 SUBSEQUENT REPORT OF ABANDONMENT
 SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

					June 3,	., 19 <b>59</b>
Vtah Fed Well No. 1	is located	990 ft. fro	om $\left\{ \begin{array}{l} \blacksquare \\ S \end{array} \right\}$ line and	660 ft. from	$\left\{ egin{array}{c} \egin{array}{c} arr$	6
SW/4 Sec	tion 6	408	24E	SLN		
(1/4 Sec. an	1 Sec. No.)	(Twp.)	(Range)	(Meridian)		
Ameth (Par	edont)	San Juan	<b>.</b>	Utah	1	
(Fie	eld)	(Coun	ty or Subdivision)	(Sta	ate or Territory)	

The elevation of the derrick floor above sea level is \_\_\_\_\_\_ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

This well has been drilled to a Total Depth of 6300' in the Hermosa formation, without encountering any commercial oil or gas pays. Well to be plugged as fellows: 6100-6200' - 50 sks., 5100-5250' - 125 sks., 3175-3300' - 50 sks., 1750-1850' - 50 sks., 1150-1300' - 75 sks., 300-350' - 25 sks., 10 sks. in top of 13-3/6" casing. All spaces between plugs to be filled with heavy mad-laden fluid. 4" pipe marker to be set in top of 13-3/8" easing and extended 4' above ground level.

Verbal approval was given to commence this work by Mr. Krahl on June 1, 1959.

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company SKELLY OIL COMPANY	
Pox 426 AddressFarmington, New Mexico	
Address	By(Signed) P. E. Cosper
·	Title District Superintendent
	GPO 8620

(State or Territory)

Form 9-831 a (Feb. 1951)

SW/A Section 6

anoth (Paradox)

(1/4 Sec. and Sec. No.)

(Field)

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Salt Lake City Salt Lake 070384

Unit Utah Fed "B"



## SUNDRY NOTICES AND REPORTS ON WELLS

	19.5 مراز Jane
(IND)CATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
OTICE OF INTENTION TO ABANDON WELL	
OTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.

The elevation of the derrick floor above sea level is

(Twp.)

San Juan

#### DETAILS OF WORK

(Ranga)

(County or Subdivision)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Went into hale with open-ended drill pipe and spotted commet plugs as fellows: 6100-6200' - 50 sks., 5100-5250' - 125 sks., 3175-3300' - 50 sks., 1750-1850' 50 sks., 1150-1300' - 75 sks., 300-350' - 25 sks., 10 sks. in top of 13-3/6" casing.

All spaces between plugs filled with heavy sud-laden fileid. Set 4" pipe marker in top of 13-3/8" casing and extending A' above ground level.

I understa	nd that this plan of work must receive approval in writing	g by the Geological Survey before operations may be commenced.
Company	SKELLY OIL COMPANY	
Address	Box 426 Farmington, New Mexico	
11441000	Farmington, New Mexico	_
		By (Signed) P. E. Cosper
******		Title District Superintendent

#### STRIFT OF UTAE

### OIL AND CAS CONSERVATION COMMISSION

FORM OCCU-2

AFFIDAVIT AND RECORD OF ABANDORSMY AND PLUGGING

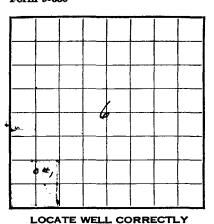
PLUGGING MEMIODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a coment plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A coment plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (e) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of eament shall be placed.

Field or Pool Aneth (Paradox)	edigi Visiologi si vi zizziologi propini propi	County	San Juan		Prisipher view special production of the control of
Lease Name Utah Fed "B"	Wall No.	1 27 der Maria Sagal Ayradon Malayon Andre	Sec	. 6	Twp. 40S
Range 24E . Data well was plugged	June 2	ar kronpyrikantára ik szer nadokáloszten	. 19	59 .	
Was the well plugged according to rep	gulution of th	e Commiss	ton? yes	31214- <b>S. Ole 1410 I</b> 1973	tärpiide imministra vaitiili kunniitiiliinen
Set out method used in plugging the plugging, size of pluge, lessing and inls, and the amount of casing left; each section of abandoned casing.)	i embent (by	Septie) of	the plugs	of dif	forent mater-
Went into hole with open-ended drill 50 sks., 5100-5250' - 125 sks., 3177 75 sks., 300-350' - 25 sks., 10' in filled with heavy mud-laden fluid. extending 4' above ground level. Le	pipe and spo -3300' - 50's top of 13-3/8 Set 4" pipe n eft 306' of 13	otted ceme ks., 1750 % casing. harker in -3/8 cas	nt plugs as -1850 - 50 All space top of 13-3 ing set at	followsks., s between cars 318 in	ws: 6100-6200 1150-1300 - een plugs sing and n hole.
		Box 6	E.C.	9 V /	D. M. Superintenden
- Page Manufacture (Paradetic Manufacture Page Manufacture (Manufacture Manufacture Manu	APPONE TO A PROPERTY OF THE STATE OF THE STA	g, niennetter etter den 181 metterkeite verde etwane de 1823 und dersteht in niedber den Ausschleitung	er entre vent er ver er bestelle er en en begretaltet en segve o men het i temperatur helitik helitik til bestelle er til bestelle er til bestelle er til bestelle er til best o men het i temperatur helitik helitik til bestelle er til bestelle er til bestelle er til bestelle er til bes	School Sell Service Landschaft (1888)	an de de la companya del la companya de la companya
STATE OF MAN New Mexico					
COUNTY OF San Juan					
Before me, the undersigned cuthon known to me to instrument who being by me duly swerr report and has knowledge of the facts correct.	o be the person on on oath states the states here:	on whose nies that h in and the	ame is oubs o is author t said repo	oribed ized t rt is	to the above o make this true and
Subscribed and sworm to before a	w this 4th	_ day of	June	her and entirely a third the name	, 19 <u>59</u> .
My Commission expires: August 19, 19	60				
	SAME PRINCE	comercia e escribir e escriberar en escriberar	IKE KE	VEL TO	restant senting - Start no, equivalently order property, alternatively requ

INSTRUCTIONS: Complete this form in implicate and mail both copies to the Oil and Gos Conservation Commission, Rean 140, State Capital Bailding, Solt Lake City, Utah.





U. S. Land Office Salt Lake City
Serial Number Salt Lake 070384
Lease or Permit to Prospect

Utah Fed "B"

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Compa	ny <b>Ske</b>	lly Oil Co	<b>rben).</b>		Addres	sBox-426,	Farmingt	on,Ne	n Next co
Lessor	or Tract	Utah-Fed-"	3 <sup>st</sup>		Field -	-Anoth(Pare	dox) State	Utah	
						C			
Locatio	on <b>.990</b> ft	$\left\{ \begin{array}{l} N \\ \mathbf{S} \end{array} \right\}$ of $\left\{ \begin{array}{l} \mathbf{S} \end{array} \right\}$	Line and	60 ft.	ੁੱ. ਰਾ _₩	Line ofSect	ion-6	Elevs	tion _ <b>5238</b>
Tł	ne i <mark>nforma</mark> ti	on given here	with is a c	omplete	and correct	t record of the			
so far a	as can be de	termined from	n all availa	ble recor Sign	ds. ied	(Signed) P	. E. Cosp		
Date	June 9,	<del>1959</del>				Title <sub></sub>	istrict-S	uperin	bendent
	-			ondition	of the well	l at above date		•	
Commo	enced drillin	ıg <b>.</b>	y-7,	, 19	59 Finish	ed drilling		<u>1</u> ,	, 1959.
			OIL O	R GAS	SANDS C	OR ZONES	•	·	
				•	ote gas by G)				
No. 1,	from Non	t	0		No. 4	, from	to	·	
No. 2,	from	t	0		No. 5	, from	to	·	
No. 3,	from	t	0		No. 6	, from	to		
			IMP	ORTAN	T WATER	SANDS			
No. 1,	fromNor	t	0		No. 3,	, from	to		
No. 2,	from	t	0		No. 4	, from	to		
				CASIN	IG RECOI	RD		_	
Size	Weight per foot	Threads per inch	Make A	mount	Kind of shee	Cut and pulled fro			Purpose
Desing						month and house	From-	To	
3-5/8	character or left	in were and its	ze and	Mere were	Change	made in the casi appa dynamited, terial used, positi	give date, size	position	and number
It is	of the greate	st importance to	have a comp	lete histor	y of the well	Please state in	detail the date	s of redri	ling, together
			нізто	RY OF	OIL OR (	AS WELL	16—43094-2 u.	5. 607£HMAAN	PRINTING OFFICE
								<u>i</u>	
		<u></u>	<del></del>	<del></del>	<del></del>	ING RECORD			1
Size	Where set	Numbers	acks of cement	.	Method used	Mud gravity	Ar	nount of m	urd med
)D	Wild 500								
13-3/8"	318	325 BKS.	reg.	Ha	dliburto	M			
Heavir	a pluc Ma	terial	,		ND ADAP	TERS	Denth set		
		al	1						
vosbe	or 19 TAT MORLIN	U1	i		ING REC				

Heaving 1	dug <del>- M</del> ata	erial	PLUC					pth set	
	- 1		i		! -				
Adapters-	wigheriai		ì			ECORD			
Size	Shell use	M K	xplosive used	<del></del>	ntity	Date	Depth shot	Depth cleaned out	
	I								
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							1 1		
				TOO	LS US	ED			
Rotary to	ols were us	ed from	fee	t to	-£200	feet	, and from	feet to	feet
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``,					ATES		•		
			, 19		Pu	t to prod	lucing	, 1	19
The 1	production	for the firs	t 24 hours was	S	}	arrels o	f fluid of which	% was oil;	9/
_	·		% sediment.						
	1		1		G 1		• •		
ŭ		_				ons gasc	onne per 1,000	cu. ft. of gas	
Rock	pressure,	lbs. per sq.	in	:					
			Dwille		LOYE			1	D:11
Hondo	Drillin	g Company	Drille	r				, ] ,	
								, l	Drillei
		<del></del>	FOR	MAT	ION F	RECORI	)		<del></del>
FROM-	-	<b>TO</b>	TOTAL FE	ET			FORMA	ATION	
				!	¥		- Sandstone	and shale	
Surface		447	44.7 260				ndstime	dist eners	
447		707 850	143				e - Sandator	ne and shale	
707 850		1087	237				Sandstone a		
1087		1217	130				illtstone		
1217	13	L6 <b>8</b> 0	463		Navi	ijo - S	andstone		
16 <b>60</b> 1781	TORS MAY KE	1781 1781	101	<b>្ទ</b> ម	Adv	MCS -	Shale and so	ground devel.	
	- 1 -	nana	760		Cha	ile- Sh			
2116	a pepass	2960 mgs	Tilled (180)	អូចផង	316	<b>STATE</b>	- Buidstone	and shale	
2960		3118	158	¢aΩ•	Moe		- Shale		
3118		- N. C. A.	1				Shale and sa - Sandstone	nastone	
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6158		622k 🛂 💢	)   _ 4256 <b>46</b> 0.	325		ert Cre	oli - Shale	and limestone	
6224	r roga na	6300 7.10	新さらの (1711.) ) _ (20.146.	- ៩៧ មិន្ <b>be</b>				Mettrie logs	
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his well	weak vri	11.02 63 6	Cambia of a	300)	l in t	he Her	RONA formati	on, without	

FORMATION RECORD—Continued [OAEB]

TOTAL FEET



FORMATION



FROM-

TO-

### FORMATION RECORD—Continued

FROM-TO-TOTAL FEET FORMATION This well was drilled to a depth of 6300' in the Hermosa formation, without encountering any commercial oil or gas pays. went into hole with open ended drill pipe and spotted cement plugs as follows:
6100 - 62001 - 50 sacks 5100 - 5250678 -125 sacks (ALAR - 19838 Mg ) 900 000 3175 - 33000 - 50 sacks 3777 1750 - 1850 - 50 sacks
1150 - 1300 - 75 sacks
300 - 350 - 25 sacks top of 13-3/8" csg. 10 sacks to the common c All spaces between plugs filled with heavy mud reden fluid. Set 4" pipe marker in top of 13-3/8" casing, extending 4 above ground level. 735 TOME OF THE STREET 1. 70.5 530 · 多种类型 + 物种类的 中 中的 " 打,在 25. S ... 700 - Constant of the - Continues of the all the er e 📢 3.33 2.43 THE TOTAL OF THE PROPERTY WILLIAM -MOR-FORMATION RECORD Driller Dwllet EMPLOYEES Book pressure, 168, per 89, in. If gas well, cu. ft. per 24 hours ... ................... Gallons gasoline per 1,000 cu. ft. of gas ... .... Gravity, B6.... emulaten: \_\_\_\_\_\_ 6 water; and \_\_\_\_\_ 96 sediment. Par to producing DATES Cable took were used from feet to feet, and from feet to feet TOOLS USED Exposes used Quantly Bate Doubleshot Beptheteaned out SHOOTING RECORD Adapters-Malternal .... ..... and the control of the parties of the control of th Bearing place November 11 11 1

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## **SKELLY OIL COMPANY**

Box 426
Farmington, New Mexico
June 9, 1959

File: Utah Fed "B" No. 1

Oil and Gas Conservation Commission Room #310, Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Gentlemen:

Enclosed you will find the Schlumberger Induction-Electrical Log and Sonic Log on the Utah Fed "B" Well No. 1.

Yours very truly,

P. E. Cosper

PEC:DRC:pt Encl.

### NEW TO THE CONCESSION

December 7, 1959

## IMPORMATION FOR FILES:

According to Jerry Long, U. S. Geological Survey engineer, in Durango, Colorado, the following well locations have been satisfactorily cleaned and bond release recommended:

Union Oil Company Hatch No. 1, Sec. 25, T. 38 S, R. 22 E; St. Louis Car Company Utah Gov't 1, Sec. 34, T. 38 S, R. 18 E; Ohio Oil Company Murphy Navajo 1, Sec. 16, T. 43 S, R. 23 E; Skelly Oil Company Aneth No. 1, Sec. 6, T. 40 S, R. 24 E.

> By HARVEY L. COORTS PETROLEUM ENGINEER

Rec: by co